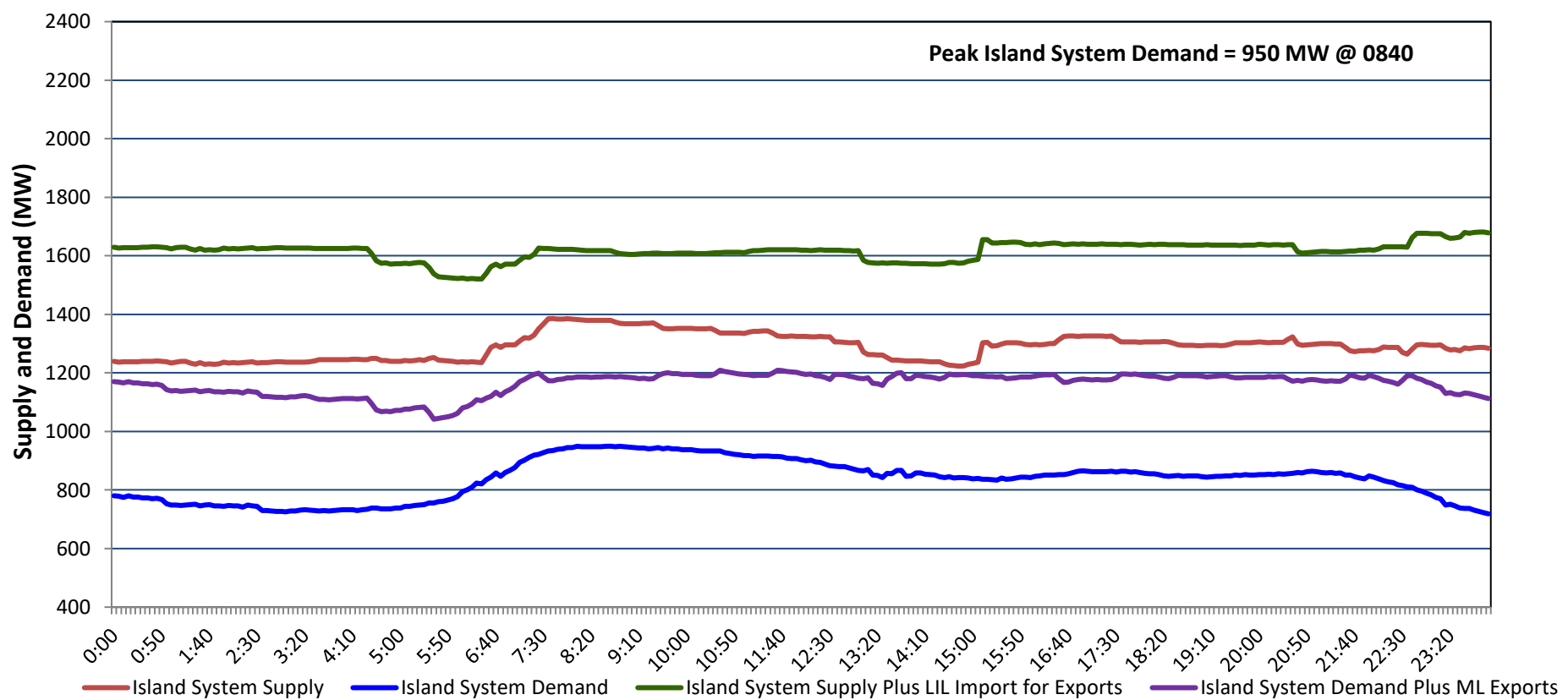


# Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Thursday, May 16, 2024

## Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Wednesday, May 15, 2024



### Island Supply Notes For May 15, 2024

- A As of 0800 hours, May 21, 2023, Holyrood Unit 2 unavailable due to forced extension to planned outage (170 MW).
- B As of 2059 hours, July 13, 2023, Stephenville Gas Turbine unavailable due to forced outage (50 MW).
- C As of 1400 hours, February 06, 2024, St. Anthony Diesel Plant available at 8.7 MW due to forced derating (9.7 MW).
- D As of 1011 hours, April 12, 2024, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- E As of 1505 hours, April 28, 2024, Bay d'Espoir Unit 5 unavailable due to planned outage (76.5 MW).
- F As of 1505 hours, April 28, 2024, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
- G As of 2306 hours, May 06, 2024, Labrador Island Link available at 450 MW due to forced derating (700 MW) - Bipole.
- H As of 0807 hours, May 13, 2024, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).
- I As of 1656 hours, May 13, 2024, Holyrood Unit 3 available but not operating (150 MW).
- J At 1508 hours, May 15, 2024, Cat Arm Unit 1 available (67 MW).

## Section 2 Island Interconnected System - Supply, Demand & Outlook

Thu, May 16, 2024	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup>	1,320 MW	Thursday, May 16, 2024	950	900
NLH Island Generation: <sup>3,7</sup>	950 MW	Friday, May 17, 2024	985	935
NLH Island Power Purchases: <sup>5</sup>	110 MW	Saturday, May 18, 2024	985	935
NP and CBPP Owned Generation:	215 MW	Sunday, May 19, 2024	1,015	965
LIL Net Imports to Island: <sup>9</sup>	45 MW	Monday, May 20, 2024	1,035	985
		Tuesday, May 21, 2024	1,025	975
7-Day Island Peak Demand Forecast:	1,035 MW	Wednesday, May 22, 2024	975	925

### Island Supply Notes For May 16, 2024

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. As of 0800 Hours.
  3. Gross continuous unit output.
  4. Gross output from all Island sources (including Note 4).
  5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  8. Does not include ML Exports.
  9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

## Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Wed, May 15, 2024	Island Peak Demand <sup>10</sup>	8:40	950 MW
	Exports at Peak		238 MW
	LIL Net Imports to Island		1,776 MWh
Thu, May 16, 2024	Forecast Island Peak Demand		950 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).